

# WESTERN MASSACHUSETTS ELECTRIC COMPANY

MDTE ~~No. 1003F~~

~~Cancels MDTE No. 1003E No. 1003G~~

~~Cancels MDTE No. 1003F~~

## OPTIONAL CHURCH

### SCHEDULE 24

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#### APPLICABILITY:

This rate is applicable to the use of electricity for lighting and incidental power in an edifice set apart exclusively for public worship and only for those customers receiving service on this rate as of the effective date hereof.

#### RATE - Per month:

##### DISTRIBUTION CHARGES:

CUSTOMER CHARGE	\$ <del>63.43</del> <u>74.47</u>
DEMAND OVER 2 KW	\$ 2. <del>64</del> <u>55</u> per kW
ENERGY CHARGE	\$ 0.000 <del>75</del> <u>00</u> per kWh

TRANSITION CHARGE:	\$ 0.01598 per kWh
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<u>DEMAND OVER 2 KW</u>	<u>\$ 0.63 per kW</u>
<u>ENERGY CHARGE</u>	<u>\$ 0.00043 per kWh</u>

##### TRANSMISSION CHARGE:

DEMAND OVER 2 KW	\$ 0.45 per kW
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##### SUPPLIER SERVICE OPTIONS:

(as per ~~the Standard Offer Tariff~~ Standard Offer Service and Default Service Tariffs)

STANDARD SERVICE	\$0.0 <del>45</del> <u>57</u> per kWh
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<del>DEFAULT SERVICE</del>	<del>\$0.04</del> <u>57</u> per kWh
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<del>THIRD-PARTY SUPPLY</del>	<del>As Per Standard or Default Service Tariffs</del> <u>7383 per kWh</u>
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<del>DEFAULT SERVICE</del>	<del>As Per Default Service Tariff</del>
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<del>THIRD-PARTY SUPPLY</del>	<del>As Per Contract</del>
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<u>CUSTOMERS ON THIRD-PARTY SUPPLY</u>	
<u>TRANSMISSION CONGESTION ADDER</u>	<u>\$0.00125 per kWh</u>

Issued per Order in DTE ~~97-120-E~~  
dated ~~January 5, 2000~~

For Consumption On and  
~~After January 1, 2000~~ After January 1, 20

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DETERMINATION OF DEMAND:

The Demand shall be determined by meter, monthly, and shall be the highest 30-minute kilowatt registration during the month, determined to the nearest one-half kW. When two or more meters are installed for billing under this rate as above provided, the Demand shall be the arithmetical sum of the demands separately determined, whether coincident or not.

RATE ADJUSTMENTS

This rate will be adjusted as provided in the Company's Demand Side Management and Renewable Energy Adjustments.

TRANSITION COST ADJUSTMENT

The Transition charges and terms under this rate includes a Transition Cost Adjustment Charge set in accordance with the Company's Transition Cost Adjustment.

TRANSMISSION COST ADJUSTMENT

Transmission service charges for all customers taking service under this rate shall be set in accordance with the Company's Transmission Cost Adjustment.

MINIMUM MONTHLY CHARGE:

The minimum charge is the customer charge.

TERMS:

The Company's Terms and Conditions in effect from time to time, where not inconsistent with any specific provisions hereof, are a part of this rate schedule.

TERM OF CONTRACT:

Customers served under this rate must provide the Company with six months prior written notice before installing, or allowing to be installed for its use, a non-emergency generator with a nameplate capacity greater than that in place on the Customer's location as of March 1, 1998. Also, customers receiving service under this or superseding rate schedule may not change to another rate schedule within the first 12 months of the service.

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